

# TABLES &

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# GRAPHICS

Graphic images included in rules are published separately in this tables and graphics section. Graphic images are arranged in this section in the following order: Title Number, Part Number, Chapter Number and Section Number.

Graphic images are indicated in the text of the emergency, proposed, and adopted rules by the following tag: the word "Figure" followed by the TAC citation, rule number, and the appropriate subsection, paragraph, subparagraph, and so on.

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TEXAS PERFUSIONIST LICENSURE ADVISORY COMMITTEE  
P.O. Box 2018, MC-263  
Austin, Texas 78768-2018  
PROFESSIONAL LIABILITY CLAIMS REPORT

FILE ONE REPORT FOR EACH DEFENDANT PERFUSIONIST

PART I. COMPLETE FOR ALL CLAIMS OR COMPLAINTS AND FILE WITH THE TEXAS MEDICAL BOARD WITHIN 30 DAYS FROM RECEIPT OF COMPLAINT OR CLAIM. INCLUDE COPY OF CLAIM LETTER AND/OR PLAINTIFF'S COMPLAINT, AND EXPERT REPORT. IF AN EXPERT REPORT IS NOT FILED WITH THE COURT AT THE TIME THE LAWSUIT IS FILED, THE EXPERT REPORT SHALL BE FILED WITH THE BOARD WITHIN 30 DAYS AFTER IT IS RECEIVED.

1. Name and address of insurer:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. Defendant perfusionist: \_\_\_\_\_

License number: \_\_\_\_\_

3. Plaintiff's name: \_\_\_\_\_

4. Policy number: \_\_\_\_\_

5. Date claim reported to insurer/self-insured perfusionist:  
\_\_\_\_\_

6. Type of complaint: \_\_\_\_\_ claim only \_\_\_\_\_ lawsuit

7. Initial reserve amount after investigation:

(If this is not determined within 30 days, report this data within 30 days after determination.)

\_\_\_\_\_  
Person completing this report (SIGNATURE)

\_\_\_\_\_  
Person completing this report (PRINT NAME)

\_\_\_\_\_  
Phone number

PART II. COMPLETE AFTER DISPOSITION OF THE CLAIM AS DEFINED IN 22 TAC §188.19, INCLUDING DISMISSALS OR SETTLEMENTS. FILE WITH THE TEXAS MEDICAL BOARD WITHIN 30 DAYS AFTER DISPOSITION OF THE CLAIM. A COPY OF A COURT ORDER OR SETTLEMENT AGREEMENT MAY BE USED AS PROVIDED IN 22 TAC §188.19.

8. Date of disposition: \_\_\_\_\_

9. Type of Disposition:

\_\_\_\_\_ (1) Settlement

\_\_\_\_\_ (2) Judgment after trial

\_\_\_\_\_ (3) Other (please specify)

\_\_\_\_\_

10. Amount of indemnity agreed upon or ordered on behalf of this defendant:

\$ \_\_\_\_\_.

Note: If percentage of fault was not determined by the court or insurer in the case of multiple defendants, the insurer may report the total amount paid for the claim followed by a slash and the number of insured defendants. (Example: \$100,000/3)

11. Appeal, if known: \_\_\_\_\_ Yes \_\_\_\_\_ No.

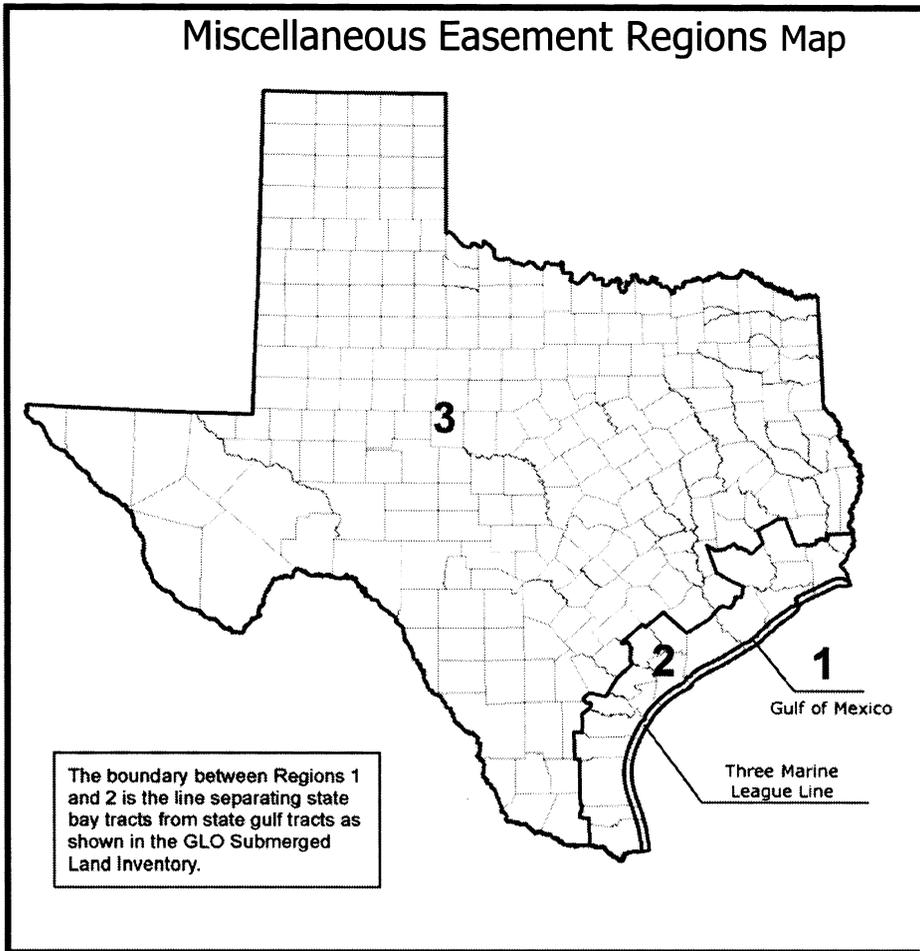
If yes, which party: \_\_\_\_\_

\_\_\_\_\_  
Person completing this report (SIGNATURE)

\_\_\_\_\_  
Person completing this report (PRINT NAME)

\_\_\_\_\_  
Phone number

Figure: 31 TAC §13.17(a)



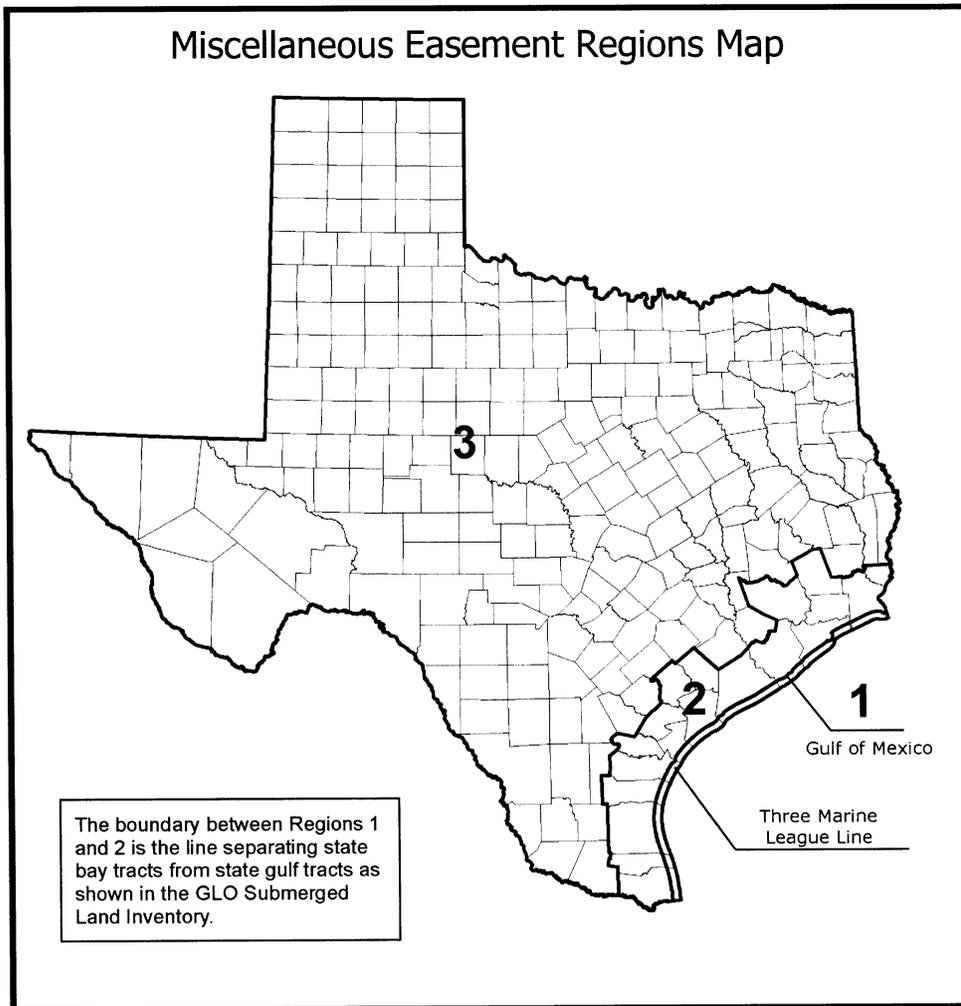
General Land Office Rates for Oil & Gas Related Pipelines					
All rates based on price per rod (1 rod = 16.5 feet)					
10-Year Term					
Size	Region 1	Region 2	Region 3	Damages	Non-State Oil & Gas
Up to 13"	\$15	\$28	\$22	\$20	\$139
>13"	\$40	\$65	\$53	\$26	\$139
20-Year Term					
Up to 13"	\$21	\$37	\$30	\$20	\$189
>13"	\$55	\$88	\$72	\$26	\$189

Minimum amount for a 10-year pipeline contract is \$738. See notes below.  
 Minimum amount for a 20-year pipeline contract is \$1476. See notes below. Fees are \$350 per event of application, renewal, or amendment.  
 Assignment fees are \$350 per easement.

**PLEASE NOTE:**

1. All charges are per line, per crossing.
2. Rates for PSF acquired properties and properties within a municipality or its extraterritorial jurisdiction (ETJ) are negotiated.
3. Rates for pipelines transporting oil & gas or related products for the purposes of exporting the commodity outside the State of Texas are negotiated.
4. Damages are charged per rod and are applied to new easements only.
5. Damages will not be assessed for lines that are directionally drilled/bored under State riverbeds, creeks, etc.
6. Base rate may increase annually (but not decrease) September 1 of each year by the Consumer Price Index for all Urban Consumers (CPI-U).

Figure: 31 TAC §13.17(e)



<b>General Land Office Rates for Electric Power Lines</b>				
All rates based on price per rod (1 rod = 16.5 feet)				
<b>10-Year Term</b>				
<b>Base Rate (per rod)</b>				
<b>Power Line Capacity</b>	<b>Region 1</b>	<b>Region 2</b>	<b>Region 3</b>	<b>Damages (per rod)</b>
<b>&lt;69 KV</b>	\$17	\$28	\$22	\$11
<b>69-137 KV</b>	\$28	\$39	\$33	\$17
<b>138 KV</b>	\$50	\$61	\$55	\$19
<b>&gt;138 KV</b>	\$72	\$83	\$78	\$22

Minimum of \$1108 consideration per line, per crossing, per 10-year contract term.

Fees are \$350 per event of application, renewal, or amendment. Assignment fees are \$350 per easement.

**PLEASE NOTE:**

1. Rates for ROW easements over, across or under properties acquired by the PSF and properties within a municipality or its ETJ are negotiated.
2. Damages apply to new easements only.
3. Damages will not be assessed for lines that are directionally drilled/ bored under State riverbeds, creeks, etc.
4. Base rate may increase annually (but not decrease) September 1 of each year by the CPI-U.